



11 Feb 2006

From: Ron King/ Geoff Webster  
To: John Ah-Cann**DRILLING MORNING REPORT # 20****Manta 2a**

Well Data							
Country	Australia	MDBRT	3,113.0m	Cur. Hole Size	8.500in	AFE Cost	\$21,712,149
Field	Basker and Manta	TVDBRT	2,895.5m	Last Casing OD	9.625in	AFE No.	3426 1310
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,527.2m	Daily Cost	\$927,762
Rig	OCEAN PATRIOT	Days from spud	19.19	Shoe MDBRT	2,706.4m	Cum Cost	\$10,627,102
Wtr Dpth(LAT)	133.3m	Days on well	19.08	FIT/LOT:	13.50ppg /	Days Since Last LTI	999
RT-ASL(LAT)	21.5m	Planned TD MD	3,120.0m				
RT-ML	154.8m	Planned TD TVDRT	2,892.0m				
Current Op @ 0600		RIH w/ 177.8mm (7") liner on 5" DP to 2210m MDRT					
Planned Op		RIH with liner, land out and set liner hanger, circulate and cement liner, set liner packer, circulate hole clean, POOH with 5" DP and liner running tool					

**Summary of Period 0000 to 2400 Hrs**

Complete MDT operations, lay down logging equipment. Rig to and run 177.8mm (7") liner

**Operations For Period 0000 Hrs to 2400 Hrs on 11 Feb 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
E1	P	LOG	0000	0830	8.50	3,113.0m	Perform MDT fluid sampling. 9 samples obtained
E1	TP (VE)	LOG	0830	0900	0.50	3,113.0m	Troubleshoot computer problem in logging unit.
E1	P	LOG	0900	1430	5.50	3,113.0m	Continue with MDT sampling. 2 samples obtained, 2 additional pressures taken  Summary: 11 Samples taken, 10 recovered 54 pressures taken, 45 valid, 6 low perm, 3 other
E1	P	LOG	1430	1530	1.00	3,113.0m	POOH and lay down MDT tools. Rig down wireline equipment and compensator line
PC	P	RRC	1530	1630	1.00	3,113.0m	Make up Baker cementing stand and rack back in derrick
PC	P	RRC	1630	1730	1.00	3,113.0m	Hold pre job safety meeting. Rig up to run 177.8mm (7") liner
PC	P	CRN	1730	1800	0.50	3,113.0m	Make up 177.8mm (7") liner shoe track. Flush through shoe with sea water and check float
PC	P	CRN	1800	2230	4.50	3,113.0m	Continue to run in hole with 177.8mm (7") 26ppf 13 Cr Fox-K liner to 494.58m MDRT. Install RA marker in pin end of joint #15
PC	P	CRN	2230	2300	0.50	3,113.0m	Pick up Baker Flex Lock liner hanger and install cement wiper plug. Make up liner hanger to liner. List junk bonnet and fill PBR with hi visc polylmer (Duovis)
PC	P	CRN	2300	2330	0.50	3,113.0m	Install top drive and circulate 730 stks (110% liner volume) through liner. Staged upmps at 2 bpm (125psi) to 8 bpm (300psi)
PC	P	CRN	2330	2400	0.50	3,113.0m	Continue to run in hole 7" liner on 5" HWDP to 634m MDRT

**Operations For Period 0000 Hrs to 0600 Hrs on 12 Feb 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PC	P	CRN	0000	0600	6.00	3,113.0m	Continue to run in hole 7" liner on 5" HWDP and 5" DP from 634m MDRT to 2210m MDRT. Fill drillingstring each 5 stands

**Phase Data to 2400hrs, 11 Feb 2006**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	5	23 Jan 2006	23 Jan 2006	5.00	0.208	189.0m
CONDUCTOR CASING(CC)	10.5	23 Jan 2006	24 Jan 2006	15.50	0.646	189.0m
SURFACE CASING(SC)	23.5	24 Jan 2006	26 Jan 2006	39.00	1.625	994.0m
RISER AND BOP STACK(BOP)	18	27 Jan 2006	27 Jan 2006	57.00	2.375	994.0m
SURFACE HOLE(SH)	40.5	24 Jan 2006	28 Jan 2006	97.50	4.062	994.0m
INTERMEDIATE HOLE(IH)	196	27 Jan 2006	05 Feb 2006	293.50	12.229	2,715.0m
INTERMEDIATE CASING(IC)	47.5	04 Feb 2006	07 Feb 2006	341.00	14.208	2,715.0m
PRODUCTION HOLE(PH)	49.5	07 Feb 2006	09 Feb 2006	390.50	16.271	3,113.0m
EVALUATION PHASE (1)(E1)	59	09 Feb 2006	11 Feb 2006	449.50	18.729	3,113.0m



Phase Data to 2400hrs, 11 Feb 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRODUCTION CASING/LINER(PC)	8.5	11 Feb 2006	11 Feb 2006	458.00	19.083	3,113.0m

WBM Data		Cost Today \$ 0			
Mud Type: KCL/PHPA	API FL: 5.0cc/30min	Cl: 36000mg/l	Solids(%vol): 4%	Viscosity	62sec/qt
Sample-From: Pits	Filter-Cake: 1/32nd"	K+C*1000: 6%	H2O: 96%	PV	17cp
Time: 16:30	HTHP-FL: 15.0cc/30min	Hard/Ca: 200mg/l	Oil(%):	YP	26lb/100ft²
Weight: 9.20ppg	HTHP-cake: 1/32nd"	MBT: 4	Sand: .5	Gels 10s	6
Temp: 49C°		PM: 0.1	pH: 8.5	Gels 10m	11
		PF: 0.05	PHPA:	Fann 003	5
				Fann 006	7
				Fann 100	27
				Fann 200	35
				Fann 300	43
				Fann 600	60
Comment					

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT				152.1	
Bentonite Bulk	MT		0		34.6	
Diesel	m3	0	16.2	0	438.4	
Fresh Water	m3	23	23.5	0	168.8	
Drill Water	m3	0	24	0	535.1	
Cement G	MT	0	0		63.1	
Cement HT (Silica)	MT	0			27.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	A1700PT	6.000	9.20	97	76	3150	7.73		30	420	3.00	40	500	4.00	50	600	5.00
2	12P 160	6.000	9.20	97	76	3150	7.73		30	420	3.00	40	500	4.00	50	600	5.00
3	12P160	6.000	9.70	97													

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	187.22	187.22		152.83		
13 3/8"	984.53	948.47	151.96	151.96	14.50	
9 5/8"	2706.45	2527.18	153.15	153.15	13.50	

Personnel On Board			
Company	Pax	Comment	
ANZON AUSTRALIA LIMITED	7	2 X Drilling Supervisor, 2 X Geologists, 1 X Logistics, 1 X Completion Supervisor, 1 X Drilling Engineer	
DOGC	49		
DOWELL SCHLUMBERGER	2		
GEOSERVICES OVERSEAS S.A.	3		
M-1 AUSTRALIA PTY LTD	2		
FUGRO SURVEY LTD	3		
WEATHERFORD AUSTRALIA PTY LTD	3		
ESS	8		
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	7		2 x Engineers, 4 x workers. 1 X MDT
BAKER OIL TOOLS (AUSTRALIA) PTY LTD	1		
TRANS PACIFIC	4		
SCOTTECH OILFIELD SERVICES	1		
<b>Total</b>	<b>90</b>		



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	27 Jan 2006			
Abandon Drill	05 Feb 2006	6 Days		
Fire Drill	05 Feb 2006	6 Days		
JSA	11 Feb 2006	0 Days	Drill crew=4, Deck=5, Mech=2	
Man Overboard Drill	29 Jan 2006	13 Days		
Safety Meeting	05 Feb 2006	6 Days		Hold safety meetings at 1300/1900/0100hrs
STOP Card	11 Feb 2006	0 Days	Safe= 14 Un-safe=7	

Shakers, Volumes and Losses Data					
Available	1,759bbl	Losses	0bbl		
			Equip.	Descr.	
				Mesh Size	
Active	478.9bbl		Shaker1	VSM 100	4 x 200
Hole	900.1bbl		Shaker2	VSM 100	165/180/2x 230
Reserve	380bbl		Shaker3	VSM 100	2 x 200, 2 x 120
			Shaker4	BEM650	4 x 165

Marine									
Weather on 11 Feb 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	17kn	203.0deg	1,017.0mbar	17C°	1.0m	203.0deg	2s	1	165.0
								2	141.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		3	183.0
224.0deg	420.00klb	4,769.00klb	2.5m	203.0deg	7s			4	159.0
Comments								5	269.0
								6	229.0
								7	247.0
								8	271.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Far Grip		05:40 11 Feb 2006	Enroute Melbourne ETA 01:00 Feb 12, 2006	Diesel	m3		404
				Fresh Water	m3		275
				Drill Water	m3		393
				Cement G	mt		0
				Bentonite Bulk	mt		0
				Brine	m3		28.5
				Cement HT (Silica)	mt		0
Pacific Wrangler	16:00 10 Feb 2006		On Location	Diesel	m3		631
				Fresh Water	m3		190
				Drill Water	m3		370
				Cement G	mt		0
				Cement HT (Silica)	mt		0
				Barite Bulk	mt		0
				Bentonite Bulk	mt		43
				Brine	m3		224.2

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	/	/	No helicopter today